

Independent certification of Ocean Hill gas resource

- After incorporating Strike's proprietary data from its recent success at the Walyering gas field, RISC has independently certified conventional 2C Contingent Resources of net 300 PJ¹ at the 100% owned Ocean Hill gas field.
- RISC has increased the 1C conventional Contingent Gas Resources at Ocean Hill by over 700% to net 185 PJ².
- Strike has substantial upside across the fast to market and very-low-cost Jurassic wet-gas play with a further 10 undrilled prospects and leads.

Strike Energy Limited (Strike - ASX: STX) is pleased to release the updated Ocean Hill (EP495, 100% Strike) independently certified resource statement resulting from the inclusion of proprietary data obtained from the successful exploration and appraisal of the recently sanctioned Walyering gas field from within Strike's Jurassic wet-gas portfolio in the Perth Basin.

Strike Energy Limited Managing Director & CEO Stuart Nicholls said:

"Strike's success at the recently sanctioned Walyering conventional gas field has dramatically increased the value and confidence in its extensive acreage position in the Jurassic wet-gas play in the Perth Basin. This includes the Ocean Hill gas field, where RISC, who conducted the Walyering Reserves certification, has confirmed a substantial 2C Contingent Resource of 300 PJ.

"Completion of this analysis by RISC rounds out the full independent certification of all of Strike's portfolio of attractive Perth Basin gas projects. The build out of Strike's gas portfolio now totals approximately 889 PJ of 2P Reserves plus 2C Contingent Resources net to Strike³, which provides a strong foundation of value for Strike to be able to deliver its vertically integrated energy and fertiliser strategy."

Ocean Hill Contingent Resources

RISC has independently certified net 2C conventional Contingent Gas Resources of approximately 300 PJ (100% to Strike) in the Cadda and Cattamarra Formations at the Ocean Hill gas field within EP495, after incorporating the results and transferring the subsurface knowledge from the successful exploration and appraisal of the Walyering gas field.

RISC has increased the net 1C Contingent Resources by over 700% from the last resource report in 2013 to 185 PJ and estimates net 3C gas Contingent Resources totalling approximately 464

¹ Refer resource tables and Important Notices at the end of this release for information relating to the Ocean Hill resource report.

² Refer resource tables at the end of this release for information relating to the increase in the resource estimate.

³ Represents the aggregate 2P Reserves (totaling 371 PJ) and 2C Contingent Resources (totaling 518 PJ) across Strike's South Erregulla, West Erregulla, Walyering and Ocean Hill projects. Refer ASX announcement dated 28 September 2022 for information relating to the South Erregulla and West Erregulla reserves and resources and to ASX announcement dated 20 July 2022 for information relating to Walyering reserves and resources. Condensates are included at 6.12 PJ to 1 mmoeb Strike confirms that it is not aware of any new information or data that materially affects the information included in those announcements and that all the material assumptions and technical parameters underpinning the estimates continue to apply.



PJ (all 100% to Strike), which represents a substantial increase in confidence and potential at Ocean Hill. Refer to the resource tables and Important Notices at the end of this release for information pertaining to the resource estimate.

Much like Walyering prior to its recent success, Ocean Hill is another historical example of a Cattamarra and Cadda gas discovery, where the Ocean Hill-1 well was placed on the crest of a large structure (four-way dip closed anticline) without understanding the hydrocarbon migration pathways or reservoir distribution of the play.

Similar to some of the historical Walyering appraisal wells, Ocean Hill-1 found a thick gas charged section of Cadda and Cattamarra between 3,077m-3,838m (761m) but had ineffective reservoir, flowing a small quantity of low impurity gas from a few intervals when tested 6-months later. Strike interpreted this to be the result of sub-optimal well placement which was exacerbated by poor drilling and completions practices at the time.

Applying a reprocessed version of the 2D seismic at Ocean Hill with a more advanced structural interpretation and corresponding depth conversion, as well as using the results from the Walyering 3D and drilling of the Walyering 5 & 6 wells, RISC has assessed and has certified Ocean Hill as a conventional gas resource. Ocean Hill's low impurity gas will require little processing and RISC estimate that the gas stream has an energy content of 1.2 PJ per BCF, again similar to the Walyering gas fields high quality gas stream.

When Strike acquired UIL Energy in 2018, there was an existing Contingent Resources report for Ocean Hill that was compiled by DeGolyer MacNaughton in 2013⁴. This report used the previous iteration of the Petroleum Resource Management System (PRMS 2007) and was based on only the drilling of the OH1 well and legacy 2D seismic with a lack of confidence at the time that the Cadda and Cattamarra Sandstones could host conventional resources. The changes in the two Contingent Resource statements is captured below.

Ocean Hill Appraisal & Development

Strike has planned a 3D seismic campaign with subsequent appraisal drilling to target additional tranches of very-low cost and fast to market gas to come online by 2025 or earlier. Also similar to Walyering, Ocean Hill is adjacent (6 km) to a pipeline compressor station. In this case it is Compressor Station-8 of the Dampier to Bunbury Natural Gas Pipeline, which is connected to both the LNG projects in the North and the industrial gas markets of WA in the South, providing multiple commercialisation pathways

This announcement is authorised for release by the Managing Director and Chief Executive Officer in accordance with the Company's Continuous Disclosure Policy.

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Gross Ocean Hill Unrisked Net Contingent Resources						
100% Strike RISC 2022	Original Gas/Oil in Place (bcf / mmbbls)			Low, Best and High (PJ / mmbbls)		
	P90	P50	P10	1C	2C	3C
Gas	242	387	588	185	300	464
Condensate	0.9	1.6	2.6	0.6	1.0	1.7

⁴ Refer footnote 2 on previous page.

Changes in Gross Ocean Hill Unrisked Net Contingent Resources

100% Strike <small>RISC 2022 vs DeGolyer Mac 2013*</small>	Original Gas/Oil in Place <small>(bcf / mmbbls)</small>			Low, Best and High <small>(PJ / mmbbls)</small>		
	P90	P50	P10	1C	2C	3C
Gas	+198	-513	-635	+159	-89	-395
Condensate	+0.65	-0.66	-1.22	+0.46	-0.19	-0.86

*Refer ASX announcement released by Greenrock Energy Limited (ASX:GRK) dated 4 October 2013 titled "Ocean Hill Independent Resource Certification".

Important Notices

Additional Information in respect to Ocean Hill Contingent Resources as required by the ASX Listing Rules:

The reported Contingent Resource in the Cadda and Cattamarra are within Exploration Permit EP495 and have been estimated by RISC based on data as at 7th October 2022.

All Resources figures in this document are net to Strike unless otherwise stated. Strike holds a 100% operated interest in Exploration Permit EP495 to which the Resource estimates relate.

Resources are reported in accordance with the definitions of contingent resources and guidelines set out in the Petroleum Resources Management System (PRMS) prepared by the Oil and Gas Reserves Committee of the Society of Petroleum Engineers (SPE) and reviewed and jointly sponsored by the American Association of Petroleum Geologists (AAPG), World Petroleum Council (WPC), Society of Petroleum Evaluation Engineers (SPEE), Society of Exploration Geophysicists (SEG), Society of Petrophysicists and Well Log Analysts (SPWLA) and European Association of Geoscientists and Engineers (EAGE), revised June 2018.

This Report has been prepared in accordance with the Australian Securities and Investment Commission (ASIC) Regulatory Guides 112. The Resources have been categorised and reported in the most specific category that reflects the degree of uncertainty in the estimated quantities, that is 1C, 2C and 3C in the case of Contingent Resources. The Contingent Resource estimates are un-risked and have a risk of development.

Oil and gas reserves and resource estimates are expressions of judgment based on knowledge, experience and industry practice. Estimates that were valid when originally calculated may alter significantly when new information or techniques become available. Additionally, by their very nature, reserve and resource estimates are imprecise and depend to some extent on interpretations, which may prove to be inaccurate. As further information becomes available through additional drilling and analysis, the estimates are likely to change. This may result in alterations to development and production plans which may, in turn, adversely impact the Company's operations.

In respect to the Contingent Resource estimates:

- LR 5.27.3 and 5.27.4 (Aggregation) - The Contingent Resources have been aggregated by probabilistic summation by category, that is 1C, 2C and 3C. As recommended by the PRMS, the 1C, 2C and 3C Contingent Resources have been aggregated beyond the project level by arithmetic summation, hence the aggregate 1C may be a very conservative estimate and the aggregate 3C may be a very optimistic estimate due to the portfolio effects of arithmetic summation.
- LR 5.33.1 (Permits) – Strike holds Exploration Permit EP495 at 100% in respect of the reported Contingent Resources.

- LR 5.33.2 (Basis for confirmation of hydrocarbons and discovery) - The existence of potentially moveable hydrocarbons and the determination of a discovery in the Cadda and Cattamarra Formations was via petrophysical analysis and flowing of gas to surface from OH1.
- LR 5.33.3 (Analytical procedures and key contingencies) - The estimates have been determined using a combination of deterministic and probabilistic methods based on the data generated from the OH1 exploration well, reprocessed Ocean Hill 2D seismic and the results from the Walyering exploration and appraisal. For the OH1 well this includes interpretation of porosity, hydrocarbon saturation and net reservoir thickness from the logging program, the analysis of potential hydrocarbon columns from the pressure data and the fluid properties derived from the gas samples and applied to the structure map with recovery factors calculated using analogues and industry standards. The key contingency that prevents the Contingent Resources from being classified as Reserves is the flowing of gas at commercial rates from the identified reservoirs and a sanctioned field development plan.

Competent person's statements

About RISC:

The preparation of the resource estimates has been managed by Mr. Adam Craig who is an employee of RISC. Mr. Craig is a highly experienced Geoscientist and Manager, with over 30 years' experience in the upstream oil & gas sector working for small and mid-size independents, as well as NOC related entities. He is a Certified Practicing Geologist and member of AAPG, a member of PESA (2021 – 2022 WA Branch President) and a Fellow of the Geological Society. He holds BSc in Geology from Curtin University, Western Australia and is a qualified petroleum reserves and resources evaluator ('QPRRE') as defined by ASX listing rules.

RISC is an independent oil and gas advisory firm. All of the RISC staff engaged in this assignment are professionally qualified engineers, geoscientists or analysts, each with many years of relevant experience and most have in excess of 20 years.

RISC was founded in 1994 to provide independent advice to companies associated with the oil and gas industry. Today the company has approximately 40 highly experienced professional staff at offices in Perth, Brisbane, Jakarta and London, and has completed over 2,000 assignments in 70+ countries for nearly 500 clients. RISC's services cover the entire range of the oil and gas business lifecycle.

About Strike:

The information in this release that relates to the RISC certified resource estimates is based on information compiled or reviewed by Mr Andrew Farley who holds a B.Sc in Geology and is a member of the Society of Petroleum Engineers (SPE), and the Petroleum Exploration Society of Australia (PESA). Mr Farley is the Exploration Manager for the Group and has worked in the petroleum industry as a practicing geologist for more than 20 years. Mr Farley has consented to the form and context in which the estimated petroleum reserves and contingent resources and the supporting information are presented.

Forward Looking Statements

Statements contained in this release are or may be forward looking statements. All statements in this release regarding the outcomes of preliminary and definitive feasibility studies, projections and estimates are provided as a general guide only and should not be relied upon as an indication or guarantee of future performance. These statements relate to future events and expectations and as such involve known and unknown risks and significant



uncertainties, many of which are outside the control of Strike. Actual results, performance, actions and developments of Strike Energy may differ materially from those expressed or implied by the forward-looking statements in this release. Such forward-looking statements speak only as of the date of this release. Refer to the 'Summary of Key Risks' section of the release titled "Equity Raising and Corporate Update April 2021" released to ASX on 15 April 2021 for a summary of certain general, Strike specific and acquisition specific risk factors that may affect Strike. There can be no assurance that actual outcomes will not differ materially from these statements. A number of important factors could cause actual results or performance to differ materially from the forward-looking statements, including the risk factors set out in the aforementioned ASX release. Investors should consider the forward looking statements contained in this release in light of those disclosures. To the maximum extent permitted by law (including the ASX Listing Rules), Strike and any of its affiliates and their directors, officers, employees, agents, associates and advisers disclaim any obligations or undertaking to release any updates or revisions to the information in this document to reflect any change in expectations or assumptions; do not make any representation or warranty, express or implied, as to the accuracy, reliability or completeness of the information in this document, or likelihood of fulfilment of any forward-looking statement or any event or results expressed or implied in any forward-looking statement; and disclaim all responsibility and liability for these forward-looking statements (including, without limitation, liability for negligence). Nothing in this document will under any circumstances create an implication that there has been no change in the affairs of Strike since the date of this release.